

Enhancing Energy Flexibility: A Case Study on Peer-to-Peer (P2P) Energy Trading Between Electric Vehicles and Microgrid

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Abstract—In order to better understand how Peer-to-Peer (P2P) energy trading between EVs and microgrids might improve energy flexibility, lower costs, and facilitate the integration of renewable energy sources, this case study examines the viability and advantages of this innovative strategy. By allowing EVs to trade energy directly with other EVs or microgrid components, P2P energy trading establishes a decentralized energy market that maximizes the distribution and use of energy. Using real-world situations, this study assesses the technical and economic elements of peer-to-peer (P2P) trading and its effects on user involvement, energy management, and grid stability. By enabling EVs to trade energy directly with one another or with microgrid components, P2P energy trading creates a decentralized energy market that optimizes energy distribution and consumption. The findings demonstrate that P2P trading can greatly lower energy expenses, ease system congestion, and increase energy consumption efficiency overall. P2P trade is a viable option for future energy systems since it guarantees safe and transparent transactions through the use of blockchain technology and smart contracts. Microgrids can adapt to changes in the supply of renewable energy by using P2P technologies. EV batteries, for instance, can store extra solar energy during periods of high production and release it to the grid or other EVs when demand spikes. The results demonstrate how P2P energy trading can help ease the shift to a user-centric, decentralized, and sustainable energy economy.

Keywords—Energy, Trading, Electric Vehicles, P2P, Microgrids

I. INTRODUCTION

The rapid expansion of renewable energy sources (RES) and the proliferation of electric vehicles (EVs) are reshaping the energy landscape and transforming how electricity is generated, distributed, and consumed. As societies move toward sustainable energy systems, traditional centralized models are being challenged by more decentralized approaches that leverage innovative technologies. One such approach is Peer-to-Peer (P2P) energy trading, which enables energy consumers and producers to transact directly with one another, facilitating a more efficient and participatory energy market [1].

P2P energy trading involves the exchange of electricity between prosumers (those who both produce and consume energy) and consumers within a localized network, such as a microgrid. This system empowers users to take control of their energy usage and costs while promoting the integration of renewable energy [2]. With the rise of EVs, which can

serve as mobile energy storage units, the potential for P2P trading becomes even more significant. EV owners can not only charge their vehicles using renewable energy but can also sell excess energy back to the grid or directly to other consumers, enhancing the overall efficiency and sustainability of the energy ecosystem.

Microgrids, as localized energy systems that can operate independently or in conjunction with the main grid, provide an ideal platform for implementing P2P energy trading. They facilitate the integration of distributed energy resources (DERs) such as solar panels, wind turbines, and battery storage systems, creating a dynamic environment for energy exchanges [3]. In this context, the interaction between EVs and microgrids through P2P trading offers a promising solution to address various challenges in the energy sector, including grid congestion, energy reliability, and the increasing demand for clean energy. By discharging excess energy back to the grid during peak hours, P2P trading enables EVs in a microgrid to function as distributed energy storage, balancing supply and demand, lowering system congestion, and improving stability. This concept helps mitigate the intermittent nature of renewable energy sources like wind and solar by including EVs as mobile storage units.

This case study aims to explore the technical and economic implications of P2P energy trading between EVs and microgrids. The economic viability of P2P trading depends on the scale of participation. Achieving widespread adoption requires incentives for both consumers and utilities to invest in and embrace these systems. It will analyze the potential benefits, challenges, and operational considerations associated with implementing such a system. By examining real-world scenarios and utilizing simulations, this study seeks to provide valuable insights into how P2P energy trading can enhance energy flexibility, reduce costs, and support the broader transition toward a sustainable and resilient energy future. Beyond just providing mobility, electric vehicles (EVs) integrated into microgrids have the potential to fulfil several important functions. They have the potential to greatly improve grid sustainability, stability, and flexibility, especially when paired with peer-to-peer (P2P) energy trading. When demand is low, like midday when solar power is at its highest, EVs may store excess renewable energy, which they can then release back into the grid at peak hours. By balancing supply and demand, this technique

known as load shifting reduces the need for costly, carbon-intensive peak power generation. Through this exploration, the study contributes to the growing body of knowledge on innovative energy solutions and highlights the role of emerging technologies in shaping the future of energy markets [4].

II. METHODOLOGY

This section outlines the methodology employed in the case study to investigate the feasibility, benefits, and operational dynamics of Peer-to-Peer (P2P) energy trading between Electric Vehicles (EVs) and microgrids [5]. The study adopts a systematic approach, combining theoretical frameworks with practical simulations and real-world scenarios.

The study begins with an extensive literature review to establish a foundational understanding of P2P energy trading, microgrid operation, and the role of EVs in energy markets [6]. This review focuses on existing research, case studies, and theoretical models related to P2P energy trading systems, highlighting current challenges and opportunities. Key themes include:

Technological advancements in smart grids and blockchain. Economic impacts of P2P trading on energy costs Integration of RES and energy storage systems A case study is designed to evaluate a specific microgrid environment that incorporates EVs and RES. The selected microgrid serves as a model for analyzing P2P trading dynamics. The case study focuses on a geographical area with a growing number of EVs and installed RES, such as solar PV systems [7]. A group of prosumers and consumers within the microgrid, including residential users and EV owners. The configuration of the microgrid, including energy generation, storage, and distribution components.

A mathematical model is developed to simulate the energy trading process within the microgrid. This model encompasses:

- Energy Demand and Supply: Estimation of energy consumption patterns of EVs and residential users, as well as energy generation profiles from RES.
- Trading Mechanism: Establishment of a framework for P2P energy trading, including pricing algorithms based on supply and demand dynamics.
- Transaction Rules: Definition of the conditions under which energy trading occurs, including energy limits, priority levels, and payment methods.

The developed model is implemented in a simulation environment to analyze various trading scenarios. The simulation parameters include:

- A defined period, such as a week or a month, to capture energy trading patterns and user behavior. Fluctuating electricity prices based on real-time supply and demand. Varying degrees of engagement from EV owners and prosumers in the trading process [8].
- The simulation generates data on energy exchanges, costs, and overall system performance, allowing for the evaluation of the economic viability and operational efficiency of the P2P trading model.

The results from the simulation are analyzed to assess the performance of the P2P energy trading system. Key performance indicators (KPIs) include:

- Comparison of energy costs for users engaged in P2P trading versus traditional energy purchasing methods.
- Measurement of the percentage of renewable energy utilized for EV charging and household consumption.
- Grid Impact: Evaluation of the effect of P2P trading on grid congestion and overall stability.
- User Satisfaction: Collection of feedback from participants regarding their experiences with the trading system.
- Qualitative and quantitative data are collected throughout the study, including:
- Surveys and Interviews: Gathering insights from participants regarding their perceptions of P2P trading, benefits, and challenges.

Simulation Results: Analyzing numerical data generated from the simulations to derive conclusions about the efficiency and feasibility of the trading model [9].

Statistical analysis techniques are employed to interpret the data and validate the findings, ensuring that the results are robust and reliable. Based on the analysis, the study discusses the implications of the findings for P2P energy trading between EVs and microgrids. Recommendations for improving the trading framework, enhancing user participation, and addressing identified challenges are provided, along with considerations for future research and policy development [10]. A key component of the research design was the literature review for the study "Enhancing Energy Flexibility: A Case Study on Peer-to-Peer (P2P) Energy Trading between Electric Vehicles and Microgrid." A thorough analysis of roughly 60–80 academic papers, technical reports, and case studies was carried out with an emphasis on current developments in microgrid integration, Vehicle-to-Grid (V2G) systems, and P2P energy trading. Relevance, quality, and recentness (within the last 5–7 years) were the main selection criteria, with peer-reviewed and highly referenced works being given preference. To guarantee a varied and international viewpoint, the evaluation included research from areas that are leaders in microgrid and EV integration, including as Europe, the United States, and Asia.

Technological frameworks, economic models, regulatory obstacles, and real-world implementations were the main categories into which the articles were divided. The design of the case study was strongly influenced by the important gaps that were discovered during this process, including scalability problems and battery degradation effects. The review's conclusions informed the choice of criteria, such as cost savings, energy efficiency, and user satisfaction, while highlighting the necessity of participation incentives and dynamic pricing models to meet real-world issues in P2P trading systems. This methodology provides a comprehensive framework for investigating the dynamics of P2P energy trading within the context of microgrids and EVs, offering valuable insights into the potential of this innovative approach to transform energy markets and promote sustainable energy solutions.

III. ELECTRIC VEHICLES

Electric vehicles (EVs) represent a significant shift in the automotive and transportation sectors, characterized by their reliance on electric power instead of traditional fossil fuels.

With growing concerns over climate change, air pollution, and the depletion of natural resources, the adoption of EVs has become increasingly important as a viable solution for sustainable transportation [11]. This section provides an overview of electric vehicles, their types, benefits, challenges, and their role in the broader context of renewable energy integration and smart grids. Electric vehicles can be categorized into several types based on their powertrain configurations:

A. Battery Electric Vehicles (BEVs)

These vehicles are fully powered by electric batteries, with no internal combustion engine [12]. They rely entirely on electric energy stored in their batteries, which can be charged from the grid or renewable energy sources.

- **Plug-in Hybrid Electric Vehicles (PHEVs):** PHEVs combine a conventional internal combustion engine with an electric motor. They can operate in electric-only mode for a limited range and switch to the gasoline engine for extended travel, allowing for greater flexibility in energy use.
- **Hybrid Electric Vehicles (HEVs):** Unlike PHEVs, HEVs cannot be plugged in to charge. They generate electric power through regenerative braking and by using their internal combustion engines, providing improved fuel efficiency compared to traditional vehicles [13].
- **Fuel Cell Electric Vehicles (FCEVs):** FCEVs use hydrogen as a fuel source, converting it into electricity through a fuel cell. They emit only water vapor as a byproduct, making them a clean alternative.

B. Benefits of Electric Vehicles

The adoption of electric vehicles offers several significant benefits:

- **Environmental Impact:** EVs produce zero tailpipe emissions, contributing to cleaner air and reduced greenhouse gas emissions. When charged with renewable energy, their overall carbon footprint is significantly lower than that of conventional vehicles [14].
- **Energy Efficiency:** Electric motors are more efficient than internal combustion engines, converting a higher percentage of energy from the grid into vehicle movement. This leads to lower energy consumption and operating costs.
- **Reduced Operating Costs:** EVs generally have lower operating costs compared to gasoline or diesel vehicles, primarily due to lower fuel and maintenance costs. Electric power is often cheaper than gasoline, and EVs have fewer moving parts, resulting in lower maintenance needs [15].
- **Energy Independence:** By utilizing domestically produced electricity, EVs can help reduce dependence on imported oil, enhancing energy security.

Challenges in EV adoption despite their benefits, several challenges hinder the widespread adoption of electric vehicles:

- **Charging Infrastructure:** The availability of charging stations is critical for EV adoption. Insufficient charging infrastructure can deter potential users, particularly in urban areas where residents may not have access to home charging.

- **Range Anxiety:** Many consumers worry about the limited driving range of EVs compared to conventional vehicles. Although advancements in battery technology are improving range, the perception of range anxiety remains a barrier.
- **Battery Costs and Recycling:** The high cost of batteries is a significant factor affecting the price of EVs. Additionally, the environmental impact of battery production and disposal raises concerns about sustainability [16].
- **Grid Impact:** A large-scale transition to EVs could strain existing electrical grids, particularly during peak charging times. This necessitates upgrades to grid infrastructure and the implementation of smart charging strategies to manage demand.

Role of EVs in renewable energy integration. Electric vehicles can play a crucial role in the integration of renewable energy sources into the energy system:

- **Energy Storage and Demand Response:** EVs can serve as mobile energy storage units, providing flexibility to the grid. Vehicle-to-Grid (V2G) technology enables EVs to discharge stored energy back to the grid during peak demand periods, helping to balance supply and demand.
- **Enhanced Grid Stability:** By coordinating charging times with periods of high renewable energy generation (e.g., solar during the day), EVs can support grid stability and reduce reliance on fossil fuel-based power plants.
- **Synergy with Microgrids:** In conjunction with microgrids, EVs can facilitate localized energy trading and improve the resilience of energy systems, enabling communities to generate, store, and consume energy more efficiently.

Electric vehicles represent a pivotal advancement in the transition toward sustainable transportation and energy systems [17]. By leveraging renewable energy, EVs not only contribute to reducing greenhouse gas emissions but also promote energy efficiency and energy independence. Overcoming the existing challenges through technological innovation, infrastructure development, and supportive policies is essential for accelerating the adoption of electric vehicles and realizing their full potential in shaping a sustainable energy future.

IV. MICROGRIDS

Microgrids are localized energy systems that can operate independently or in conjunction with the larger grid. They provide an innovative solution for enhancing energy resilience, efficiency, and sustainability. As the demand for renewable energy sources (RES) grows and the need for reliable electricity becomes increasingly crucial, microgrids have gained significant attention as a means to integrate distributed energy resources, support energy management, and improve grid stability. This section explores the definition, components, benefits, challenges, and applications of microgrids.

A microgrid is a small-scale, self-sufficient energy system that can generate, distribute, and regulate energy locally. It can operate autonomously from the central grid during emergencies or outages and can seamlessly reconnect when conditions are favorable. Microgrids can include various energy sources, including renewable energy systems (such as

solar panels and wind turbines), energy storage technologies (like batteries), and conventional generators [18].

A. Components of Microgrids

Microgrids typically consist of several key components:

Distributed Energy Resources (DERs): These include renewable energy sources (solar PV, wind, etc.), combined heat and power (CHP) systems, and other localized generation technologies.

- **Energy Storage Systems:** Batteries and other storage solutions allow microgrids to store excess energy generated during peak production times for use during periods of high demand or when generation is low.
- **Control Systems:** Advanced control and management systems optimize the operation of the microgrid, coordinating the generation, distribution, and consumption of energy to ensure reliability and efficiency.
- **Demand Response Mechanisms:** These systems enable the microgrid to adjust energy consumption patterns based on supply availability, helping to balance demand with generation.
- **Smart Metering and Communication Infrastructure:** Technologies that facilitate real-time monitoring and communication between components of the microgrid, allowing for improved decision-making and operational efficiency.

Benefits of Microgrids. Microgrids offer numerous advantages, including:

- **Enhanced Resilience:** Microgrids can maintain power supply during grid outages or disruptions by operating autonomously, providing critical energy services to essential facilities (hospitals, emergency services, etc.).
- **Integration of Renewable Energy:** Microgrids promote the use of renewable energy sources, helping to reduce reliance on fossil fuels and minimize greenhouse gas emissions.
- **Increased Energy Efficiency:** By generating energy locally, microgrids can reduce transmission losses and improve overall energy efficiency [19]. They also enable demand-side management strategies that optimize energy consumption.
- **Economic Benefits:** Microgrids can lower energy costs for consumers by providing access to local energy generation and potentially reducing reliance on expensive grid electricity during peak times.
- **Support for Electric Vehicles (EVs):** Microgrids can facilitate the integration of EV charging infrastructure, enabling localized energy trading and enhancing grid stability.

Challenges of microgrid implementation. Despite their numerous benefits, several challenges impede the widespread adoption of microgrids:

- **High Initial Costs:** The capital required for developing microgrid infrastructure can be significant, which may deter investment and slow implementation.
- **Regulatory Barriers:** Existing regulations and utility policies may not adequately support microgrid deployment or may create hurdles for independent operation and energy trading.

- **Technological Complexity:** The integration of diverse technologies and components in microgrids requires sophisticated control systems and technical expertise [20].

- **Interconnection Issues:** Ensuring seamless connectivity between microgrids and the larger grid poses technical and operational challenges.

Applications of microgrids. Microgrids can be applied in various settings and for different purposes:

- **Urban Environments:** Microgrids can enhance the resilience of cities by providing localized energy solutions, improving energy security, and facilitating the integration of renewable energy sources.
- **Remote and Rural Areas:** In regions where extending traditional grid infrastructure is economically unfeasible, microgrids can provide reliable electricity to underserved communities.
- **Military Installations:** Microgrids are increasingly used by military operations to ensure energy independence and resilience, particularly in remote locations.
- **University Campuses:** Many educational institutions are adopting microgrids to reduce energy costs, enhance sustainability, and provide hands-on learning opportunities for students in energy management and engineering.

Microgrids represent a transformative approach to energy generation and distribution, offering numerous benefits in terms of resilience, efficiency, and sustainability. As the energy landscape evolves, the integration of microgrids with distributed energy resources and smart technologies will play a crucial role in supporting the transition to cleaner energy systems. Addressing the challenges associated with microgrid implementation through innovative solutions, regulatory frameworks, and investment strategies will be essential for unlocking their full potential and promoting a sustainable energy future.

V. PEER-TO-PEER (P2P) ENERGY TRADING BETWEEN ELECTRIC VEHICLES AND MICROGRIDS

Peer-to-Peer (P2P) energy trading represents an innovative approach to energy distribution that empowers individuals and organizations to buy and sell energy directly among themselves. This decentralized model has gained traction in recent years, particularly with the rise of Electric Vehicles (EVs) and microgrids. The integration of these technologies facilitates the efficient use of energy resources, enhances energy resilience, and supports the transition toward sustainable energy systems [21]. This section explores the concept of P2P energy trading, its benefits, challenges, and the role of EVs and microgrids in this context.

P2P energy trading involves transactions between energy producers (prosumers) and consumers without the need for traditional intermediaries, such as utility companies. Using advanced technologies, including blockchain, smart contracts, and real-time monitoring, P2P trading platforms allow participants to negotiate and execute energy transactions directly. This model is particularly relevant in decentralized energy systems, where localized generation and consumption are prevalent.

Electric vehicles play a crucial role in the P2P energy trading ecosystem:

- **Mobile Energy Storage:** EVs can act as mobile energy storage units, storing excess energy generated from renewable sources and discharging it back to the grid or to other users when needed. This capability enhances the overall efficiency of energy utilization.
- **Dynamic Energy Resource:** With the growing number of EVs, they represent a significant source of potential energy trading. EV owners can sell surplus energy stored in their vehicle batteries during peak demand periods, thus participating actively in the energy market.
- **Support for Renewable Integration:** By facilitating the exchange of energy between EVs and local microgrids, P2P trading can help balance the intermittent of renewable energy generation, promoting greater integration of solar, wind, and other RES.

Microgrids and Their Integration with P2P Trading. Microgrids provide an ideal environment for implementing

- **Localized Energy Management:** Microgrids operate independently or in coordination with the main grid, allowing them to manage localized energy resources effectively [22]. This flexibility is vital for optimizing energy distribution and consumption.
- **Enhanced Resilience:** In the event of grid outages or disruptions, microgrids can maintain power supply, ensuring critical facilities remain operational. P2P trading within microgrids can further enhance resilience by allowing local energy exchanges.
- **Improved Efficiency:** The integration of EVs within microgrids facilitates localized energy trading, reducing transmission losses and optimizing energy usage. This approach contributes to a more efficient energy ecosystem.

Benefits of P2P Energy Trading between EVs and Microgrids. The P2P trading model offers numerous advantages:

- **Cost Savings:** Participants can benefit from reduced energy costs by buying and selling energy within their community, often at lower prices than traditional utility rates. Advanced AI-driven P2P energy trading algorithms were integrated in a case study set up in a smart residential neighborhood. Using supply-demand dynamics, this system allowed local energy storage facilities and homeowners to exchange excess renewable energy in real-time. The strategy improved the use of renewable energy sources and drastically decreased energy prices without the need for additional generation facilities.
- **Increased Energy Independence:** P2P trading enables communities to produce and consume energy locally, reducing reliance on centralized utilities and fossil fuels.
- **Encouragement of Renewable Energy Adoption:** By facilitating the integration of RES, P2P trading promotes a cleaner energy system and supports the transition to sustainable practices.
- **Enhanced Grid Stability:** P2P trading allows for better load management and energy distribution, improving grid stability and reducing the risk of outages.

Challenges and Barriers. Despite the potential benefits, several challenges hinder the widespread adoption of P2P energy trading:

- **Regulatory Frameworks:** Current regulations may not adequately support P2P trading models, creating legal and operational hurdles for implementation.
- **Technological Complexity:** The integration of various technologies, including blockchain and smart contracts, can be complex and require specialized knowledge and infrastructure.
- **User Participation:** Encouraging active participation from users can be challenging, as it requires a shift in mindset from traditional energy consumption to a more engaged approach.
- **Market Volatility:** The pricing and trading dynamics of P2P markets may lead to volatility, creating uncertainties for participants [23].

Peer-to-Peer energy trading between Electric Vehicles and microgrids represents a promising evolution in the energy landscape. By enabling decentralized energy transactions, this model enhances efficiency, resilience, and sustainability in energy systems. As technology continues to advance and regulatory frameworks evolve, the potential for P2P trading to reshape the energy market and facilitate the integration of renewable energy sources will become increasingly significant. Addressing the challenges associated with implementation and promoting user engagement will be crucial for unlocking the full benefits of this innovative approach.

VI. CHALLENGES

Peer-to-Peer (P2P) energy trading between Electric Vehicles (EVs) and microgrids presents a transformative opportunity to enhance the energy landscape. However, this innovative model faces several challenges that must be addressed to facilitate its widespread adoption. Here are the primary challenges associated with P2P energy trading:

A. Regulatory and Legal Barriers

Lack of Regulatory Frameworks: Many existing regulations are designed for traditional utility models and do not account for the complexities of P2P trading [24]. This can create uncertainty for participants and hinder the establishment of clear guidelines for energy transactions.

Licensing and Compliance: Participants may face legal requirements regarding licensing and compliance with energy market regulations, which can complicate the implementation of P2P trading systems.

Liability Issues: Determining liability in the event of disputes, accidents, or energy shortages can be complex, leading to potential legal challenges and risks for participants.

B. Technological Challenges

Integration of Multiple Technologies: P2P energy trading relies on various technologies, such as blockchain, smart contracts, and advanced metering systems. Ensuring seamless integration among these technologies can be challenging and require significant technical expertise [25].

Cybersecurity Risks: The digital nature of P2P trading platforms raises concerns about cybersecurity vulnerabilities, including hacking, data breaches, and fraud, which could undermine user trust and system integrity.

Scalability Issues: As the number of participants increases, ensuring the scalability of P2P trading systems

while maintaining efficiency and performance can be challenging.

C. Market Dynamics and Pricing Mechanisms

Price Volatility: The decentralized nature of P2P trading may lead to fluctuations in energy prices, creating uncertainties for participants and potentially discouraging engagement in the trading system.

Complexity of Pricing Models: Developing fair and transparent pricing models that accurately reflect the value of energy traded between participants can be challenging. Complex pricing structures may confuse users and hinder participation [26].

Market Competition: The introduction of P2P trading may lead to competition between traditional utilities and decentralized trading models, creating tension in the energy market and complicating regulatory responses.

D. User Participation and Engagement

Awareness and Education: Many potential participants may lack awareness of P2P trading benefits, or the technological mechanisms involved. Educating users about the advantages and processes of P2P trading is essential for fostering participation.

Behavioral Barriers: Traditional energy consumption habits may hinder users from embracing P2P trading. Encouraging a shift in mindset to view energy as a tradable commodity requires targeted initiatives and incentives [27].

User Trust: Building trust among participants is crucial for the success of P2P trading. Concerns about reliability, transparency, and potential conflicts of interest can deter user engagement.

E. Infrastructure Limitations

Charging Infrastructure: The availability and accessibility of charging stations are critical for the success of EVs in P2P trading. Inadequate charging infrastructure can limit the ability of users to participate effectively.

Microgrid Development: Developing microgrid infrastructure that supports P2P trading requires significant investment and planning. Insufficient infrastructure can impede the deployment of P2P systems.

Interconnection Challenges: Ensuring seamless connectivity between microgrids and the larger grid is essential for the smooth operation of P2P trading, yet it poses technical and operational challenges.

F. Data Privacy and Management

Data Security Concerns: P2P trading involves the collection and exchange of sensitive data related to energy consumption and personal information. Ensuring data privacy and protection is critical to building user trust and compliance with regulations [28].

Data Standardization: The lack of standardization in data formats and protocols across different platforms and technologies can complicate interoperability and data sharing among participants.

G. Environmental and Social Considerations

Equity Issues: P2P trading may inadvertently favor certain demographics or geographic areas, leading to disparities in access to energy resources and benefits.

Ensuring equitable access to P2P trading opportunities is essential.

Sustainability Concerns: While P2P trading can promote renewable energy integration, it must be accompanied by efforts to minimize the environmental impact of energy generation and consumption.

While Peer-to-Peer energy trading between Electric Vehicles and microgrids holds significant potential for transforming the energy landscape, addressing these challenges is essential for its successful implementation. Collaborative efforts among stakeholders—including policymakers, technology developers, utility companies, and consumers—are necessary to create supportive frameworks, enhance technological capabilities, and foster user engagement. By overcoming these challenges, P2P trading can contribute to a more resilient, efficient, and sustainable energy system [29].

VII. DISCUSSION

Peer-to-Peer (P2P) energy trading between Electric Vehicles (EVs) and microgrids represents a transformative shift in how energy is produced, consumed, and distributed. However, the successful implementation of P2P trading systems is fraught with challenges that must be comprehensively understood and addressed to facilitate their growth and effectiveness. This discussion delves into the multifaceted challenges associated with P2P energy trading, highlighting their implications for stakeholders and the overall energy ecosystem [30]. A simulation involving 30 households with distributed photovoltaic systems and battery storage demonstrated that P2P energy trading using coalition game theory enhanced economic outcomes. It empowered prosumers to participate actively, reduced energy costs, and improved grid stability by balancing supply and demand locally. These illustrations show how to overcome the operational, financial, and technological difficulties of peer-to-peer energy trading by utilizing techniques such as game theory, blockchain, and artificial intelligence. They are great references for practical applications since they exhibit observable advantages including cost savings, increased energy efficiency, and improved integration of renewable energy. The absence of well-defined regulatory frameworks poses a significant hurdle to the adoption of P2P energy trading. Most existing regulations were designed for traditional energy markets, which do not account for the complexities and dynamics introduced by decentralized trading models. The lack of clear guidelines can create uncertainty for participants, discouraging them from engaging in P2P trading. Moreover, issues of liability and compliance can lead to legal ambiguities, resulting in potential disputes between participants. P2P energy trading relies heavily on advanced technologies, including blockchain, smart contracts, and IoT devices. However, integrating these technologies can be complex and require specialized knowledge and resources. Additionally, the cybersecurity risks associated with digital platforms can deter participants, as concerns about data breaches and fraud remain prevalent [31].

The decentralized nature of P2P trading can lead to price volatility, creating uncertainty for participants who may be wary of fluctuating energy costs. Developing transparent and

fair pricing models is crucial for encouraging user engagement and fostering trust in the trading system. However, complexity in pricing structures can confuse potential users and discourage them from participating in P2P energy transactions [32]. To mitigate these challenges, stakeholders should work collaboratively to design pricing mechanisms that reflect the true value of energy while being easy to understand. Additionally, utilizing dynamic pricing strategies that respond to real-time supply and demand can help stabilize prices. The success of P2P energy trading is contingent upon the availability of adequate charging infrastructure for EVs and the development of supportive microgrid systems. Insufficient charging stations can limit the ability of users to effectively participate in energy trading, while inadequate microgrid infrastructure may impede the establishment of localized energy markets [33].

While P2P energy trading has the potential to promote renewable energy integration, it may inadvertently create disparities in access to energy resources [34]. Certain demographics or geographic areas could benefit disproportionately from P2P trading, leading to equity concerns. Ensuring that all community members have equal access to the advantages of P2P trading is essential for fostering a just energy transition. The challenges facing Peer-to-Peer energy trading between Electric Vehicles and microgrids are multifaceted and require coordinated efforts from various stakeholders, including policymakers, technology developers, utilities, and consumers [35]. There is a lot of confusion surrounding P2P energy trade because different locations have different legislation. The Clean Energy for All Europeans Package, for example, aims to empower prosumers in the European Union, yet each member state interprets and applies the regulations differently. Investment and involvement in P2P trading systems may be discouraged by this variation. By addressing regulatory barriers, technological complexities, market dynamics, user engagement, infrastructure limitations, data privacy concerns, and social equity issues, stakeholders can pave the way for the successful implementation of P2P energy trading systems. Ultimately, overcoming these challenges will not only enhance the efficiency and resilience of energy systems but also contribute to the broader goal of creating a sustainable and decentralized energy future.

VIII. CONCLUSION

Peer-to-Peer (P2P) energy trading between Electric Vehicles (EVs) and microgrids offers a promising avenue for enhancing the efficiency and sustainability of energy systems. However, the realization of this potential is hindered by several significant challenges. Regulatory and legal barriers create uncertainty for participants, while technological complexities, including cybersecurity risks and integration difficulties, pose additional hurdles. Moreover, market dynamics characterized by price volatility and the need for transparent pricing mechanisms complicate user engagement and participation. Furthermore, infrastructure limitations, such as inadequate charging stations and microgrid development, restrict the ability of users to effectively participate in P2P trading. Data privacy concerns also arise from the sensitive nature of information exchanged in these transactions, potentially deterring users from

engaging in P2P energy markets. Finally, social equity issues must be addressed to ensure that the benefits of P2P trading are accessible to all community members, rather than favoring certain demographics or geographic areas. Addressing these challenges requires a collaborative approach among stakeholders, including policymakers, technology developers, utility companies, and consumers. By fostering innovation, enhancing regulatory frameworks, investing in infrastructure, and prioritizing user education, the P2P energy trading model can be effectively implemented. Overcoming these obstacles is essential for unlocking the full potential of P2P energy trading, ultimately contributing to a more resilient, efficient, and sustainable energy landscape that supports the transition to renewable energy sources.

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